


Name:	 UPES <small>UNIVERSITY OF TOMORROW</small>
Enrolment No:	

UNIVERSITY OF PETROLEUM AND ENERGY STUDIES
End Semester Examination, May 2024

Course: Power Transmission and Distribution
Program: MBA Power Management
Course Code: PIPM7003

Semester: 2nd
Time : 03 hrs.
Max. Marks: 100

Instructions:

SECTION A
10Qx2M=20Marks

S. No.	Question	Marks	CO
Q1.	Write a note on the Power Sector in India.	2	CO1
Q2.	Which of the following entity is considered to be the Nodal RLDC: a) RLDC of the Exporting entity b) Intervening RLDC c) RLDC of the Importing entity d) Any RLDC can be randomly appointed	2	CO2
Q3.	What is the importance of Ancillary Services as per the IEGC?	2	CO2
Q4.	Which is the oldest operating private power distribution company in India?	2	CO1
Q5.	What is the primary benefit of the Point of Connection Transmission Pricing method over the Postal Stamp Transmission Pricing Method?	2	CO2
Q6.	Excessive under-drawl of power leads to an unwanted increase in grid frequency. (True/False)	2	CO2
Q7.	List the various utilities involved in the Transmission of Power.	2	CO1
Q8.	In the case of intra-state operations, RLDC is considered to be the supreme authority. Comment on the correctness of the statement.	2	CO1
Q9.	Which of the following activity is not a part of Distribution Operations: a. Demand Forecasting b. Sub Station Operations c. Billing and Payments d. Metering	2	CO1
Q10.	Transmission of Power in India is a licensed activity. (True/False)	2	CO1

SECTION B
4Qx5M= 20 Marks

Q11.	Discuss the role and responsibility of the Nodal RLDC in an Open Access Transaction.	5	CO2
Q12.	Discuss the importance of calculating Levelized Cost of Transmission.	5	CO2
Q13.	What are the challenges of Distribution Companies?	5	CO3

Q14	The Deviation Settlement Mechanism applicable for Unscheduled Interchange is also an effective grid management technique. Comment.	5	CO3																																							
SECTION-C 3Qx10M=30 Marks																																										
Q15.	.During day to day operations, Under Drawal by a distribution company is always better and rewarding as compared to Over Drawal. Comment of the statement by considering suitable assumptions.	10	CO3																																							
Q16.	Discuss in detail the objectives of the Revamped Distribution Sector Scheme (RDSS).	10	CO4																																							
Q17.	Discuss the need and importance of submitting an ARR by the distribution company.	10	CO3																																							
SECTION-D 2Qx30M= 30 Marks																																										
Q18.	<p>In capacity of the in-charge of Power Purchase for a Distribution Company, you have to purchase 2000 MW power. The following purchase options are available to you:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3" style="text-align: left;">SGS and ISGS</th> </tr> </thead> <tbody> <tr> <td>Source 1</td> <td>750 MW</td> <td>Rs. 1.30</td> </tr> <tr> <td>Source 2</td> <td>500 MW</td> <td>Rs. 2.00</td> </tr> <tr> <td>Source 3</td> <td>450 MW</td> <td>Rs. 2.80</td> </tr> <tr> <td>Source 4</td> <td>550 MW</td> <td>Rs. 3.60</td> </tr> <tr> <td>Source 5</td> <td>200 MW</td> <td>Rs. 4.50</td> </tr> <tr> <td>Source 6</td> <td>150 MW</td> <td>Rs. 5.00</td> </tr> <tr> <td>Source 7</td> <td>50 MW</td> <td>Rs. 6.00</td> </tr> <tr> <th colspan="3" style="text-align: left;">Long Term Open Access</th> </tr> <tr> <td>Source 1</td> <td>500 MW</td> <td>Rs. 2.30</td> </tr> <tr> <th colspan="3" style="text-align: left;">Short Term Open Access</th> </tr> <tr> <td>Source 1</td> <td>60 MW</td> <td>Rs. 3.65</td> </tr> <tr> <td>Source 2</td> <td>50 MW</td> <td>Rs. 3.95</td> </tr> </tbody> </table> <p>Additionally, the second discom operating in the state has confirmed availability of 20 MW power under Inter Discom Transfer. The prevailing power exchange tariff is Rs. 2.65/kWh.</p>	SGS and ISGS			Source 1	750 MW	Rs. 1.30	Source 2	500 MW	Rs. 2.00	Source 3	450 MW	Rs. 2.80	Source 4	550 MW	Rs. 3.60	Source 5	200 MW	Rs. 4.50	Source 6	150 MW	Rs. 5.00	Source 7	50 MW	Rs. 6.00	Long Term Open Access			Source 1	500 MW	Rs. 2.30	Short Term Open Access			Source 1	60 MW	Rs. 3.65	Source 2	50 MW	Rs. 3.95	15	CO4
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	<p>Your aim as the in-charge for power purchase is to ensure reliable power supply and minimize the cost.</p> <p>Provide a strategy for power purchase and real time operations. Give valid reasons for your choices.</p>		
Q19	<p>The Electricity Act, 2003 was not less than a revolution in the Indian Power Sector. Comment on the statement by highlighting some of the provisions that in your opinion revolutionized the power sector</p>	15	CO4